

Agenda Date: 11/21/25

Agenda Item: IIB

STATE OF NEW JERSEY

Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

MATTER OF THE VERIFIED PETITION OF)	ORDER FURTHER SUSPENDING

IN THE MATTER OF THE VERIFIED PETITION OF ROCKLAND ELECTRIC COMPANY FOR APPROVAL OF CHANGES IN ELECTRIC RATES, ITS TARIFF FOR ELECTRIC SERVICE, AND ITS DEPRECIATION RATES; AND FOR OTHER RELIEF

)	INCREASES, CHANGES, OR
)	ALTERATIONS IN RATES FOR
)	SERVICE
)	
)	BPU DOCKET NO. ER25060374
)	OAL DOCKET NO. PUC 13561-2025 N

ENERGY

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel **John L. Carley, Esq.**, Associate General Counsel, Rockland Electric Company

BY THE BOARD:

BACKGROUND AND PROCEDURAL HISTORY

On June 30, 2025, pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:1-5.12, Rockland Electric Company ("RECO" or "Company"), a public utility of the State of New Jersey subject to the jurisdiction of the New Jersey Board of Public Utilities ("Board"), filed a petition for approval of an increase in its current base rates for electric service of approximately \$18.74 million, excluding Sales and Use Tax ("SUT"), to be effective for electric service provided on and after July 30, 2025, but in no event later than March 30, 2026 ("Petition"). The Company also sought Board approval, pursuant to N.J.S.A. 48:2-18 to implement new depreciation rates. RECO requested a return on equity of 10.3%.

THE PETITION

According to the Petition, the Company's electric distribution rates provided in its present tariff are not just and reasonable because they: 1) do not produce an adequate, reasonable return on the Company's invested capital that is dedicated to the service of the Company's electric distribution customers, and 2) do not provide sufficient revenues to recover the Company's investment in rate base, operating expenses, financing costs and taxes.

By the Petition, RECO also requested that the Board:

1) Approve its proposed tariff leaves for inclusion in RECO's tariff;

- 2) Approve its proposed electric and general plant depreciation rates simultaneously with the effective date of the new electric rates resulting from this proceeding;
- 3) Approve its proposed adjustments to the net salvage allowance and net salvage true-up amortization that the Board adopted in the 2021 RECO base rate case order to reflect the Company's more recent experience;¹
- 4) Find that it is appropriate to rely on the Company's proposed cost of service study and rate design, and that the Company need not file an alternative cost of service study or rate design using the average and peak method in its next base rate submission;
- 5) Find its Infrastructure Investment Program related costs to be prudent and include them in base rates as proposed;
- 6) Find the incremental storm preparation costs, that RECO deferred in accordance with the RECO 2023 Storm Deferral Order to be prudent and include them in base rates as proposed;²
- 7) Grant *nunc pro tunc* deferral authority for certain incremental storm preparation costs storm costs as described in RECO's 2024 Storm Deferral Filing, finding such costs to be prudent and including them in base rates as proposed;³
- 8) Find its deferred electric vehicle ("EV") program related investment costs and deferred EV program-related operation and maintenance costs to be prudent and include them in base rates as proposed;
- 9) Approve its EV managed charging program for residential customers as described in the RECO SCNJ Program Filing;⁴
- 10) Consolidate the Petition with the RECO 2024 Storm Deferral Filing and the RECO SCNJ Program Filing prior to sending the matter to the Office of Administrative Law ("OAL").

By Order dated July 16, 2025, the Board suspended the proposed rates until November 30, 2025, and denied, without prejudice, the Company's request to consolidate the RECO 2024 Storm Deferral Filing and the RECO SCNJ Program Filing with this matter.⁵ This matter was subsequently transmitted to the OAL for hearings as a contested case and assigned to Administrative Law Judge Irene Jones ("ALJ Jones").

¹ In re the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, Its Tariff for Electric Service, and its Depreciation Rates; and for Other Relief, BPU Docket No. ER21050823, Order dated December 15, 2021.

² In re the Verified Petition of Rockland Electric Company for Approval of Deferred Accounting Treatment for Storm Preparation Costs for Anticipated Major Storm Events in Late 2022 and 2023; and for Other Relief, BPU Docket No. ER23050280, Order dated December 20, 2023.

³ In re the Verified Petition of Rockland Electric Company for Approval of Deferred Accounting Treatment for Storm Preparation Costs Related to Anticipated Major Storm Events from December 2023 through August 2024; and for Other Relief, BPU Docket No. ER24110855, (filed November 22, 2024) ("RECO 2024 Storm Deferral Filing")

⁴ In re the Petition of Rockland Electric Company for Approval of an Electric Vehicle Managed Charging Program, and for Other Relief, BPU Docket No. EO22120743 (filed December 21, 2022) ("RECO SCNJ Program Filing").

⁵ In re the Verified Petition of Rockland Electric Company for Approval of Changes in Electric Rates, Its Tariff for Electric Service, and Its Depreciation Rates; and for Other Relief, BPU Docket No. ER25060374, OAL Docket No. PUC 13561-2025 N, Order dated July 16, 2025.

On August 1, 2025, RECO updated the Petition to include nine (9) months of actual information and three (3) months of estimated information ("9+3 Update"). By the 9+3 Update, RECO modified its requested revenue requirement increase to \$23.32 million.

On September 8, 2025, ALJ Jones held an initial telephonic case management conference. By Order dated October 17, 2025, ALJ Jones granted participant status to New Jersey Natural Gas Company, South Jersey Gas Company, Elizabethtown Gas Company, Public Service Electric and Gas Company, and Jersey Central Power & Light Company.

On October 29, 2025, RECO updated the Petition to include twelve (12) months of actual information ("12+0 Update"). By the 12+0 Update, RECO modified its requested revenue requirement increase to \$31.8 million.

DISCUSSION AND FINDINGS

Because review of this matter will not be complete prior to November 30, 2025, and the proposed revisions, if approved, will increase existing rates and change or alter existing classifications in the Company's tariff, it is **HEREBY ORDERED** that:

- 1) Pursuant to N.J.S.A. 48:2-21(d), and consistent with N.J.A.C. 14:1-5.12, the proposed revisions are suspended until March 30, 2026, unless, prior to that date, the Board makes a determination disposing of the Petition or enters an Order further suspending the proposed revisions;
- 2) RECO shall, at least ten (10) days prior to the date set for hearing on the petition by the OAL, file with this Board, and with the OAL, proof of compliance with the notice provisions of N.J.S.A. 48:2-32.2 and N.J.A.C. 14:1-5.12(b) and (c), which notice shall include a statement that any relief found by the Board to be just and reasonable may be allocated by the Board to any class or classes of customers on any rate or schedule as the Board may determine; and
- 3) RECO shall serve copies of this Order upon the OAL, the New Jersey Division of Rate Counsel (140 East Front Street, 4th Floor, Post Office Box 003, Trenton, N.J. 08625), the clerk of each affected municipality, the clerk of the Boards of County Commissioners of each affected county, and where appropriate, the executive officer of the affected county within its service area. Proof of Service of this Order shall be filed with the Board.

This Order shall be effective on November 28, 2025.

DATED: November 21, 2025

BOARD OF PUBLIC UTILITIES

BY:

CHRISTINE GUHL-SADOVY

PRESIDENT

DR. ZENON CHRISTODOULOU

COMMISSIONER

MICHAEL BANGE COMMISSIONER

ATTEST:

SHERRI L. LEWIS BOARD SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

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BPU DOCKET NO. ER25060374

SERVICE LIST

Board of Public Utilities44 South Clinton Avenue, 1st Floor

Post Office Box 350 Trenton, NJ 08625-0350

Sherri L. Lewis, Secretary board.secretary@bpu.nj.gov

Stacy Peterson, Deputy Executive Director

stacy.peterson@bpu.nj.gov

Office of the General Counsel

Ava-Marie Madeam, General Counsel avamarie.madeam@bpu.nj.gov

Gary Colin Emerle, Deputy General Counsel

colin.emerle@bpu.nj.gov

Elspeth Faiman Hans, Deputy General Counsel

elspeth.hans@bpu.nj.gov

Heather Weisband, Senior Counsel heather.weisband@bpu.nj.gov

Economist's Office

Benjamin Witherell, Chief Economist benjamin.witherell@bpu.nj.gov

Jackie O'Grady

jackie.ogrady@bpu.nj.gov

John Borrmann

john.borrmann@bpu.nj.gov

Division of Customer Assistance

Richard Lambert, Acting Director richard.lambert@bpu.nj.gov

Maureen Clerc

maureen.clerc@bpu.nj.gov

Division of Reliability and Security

Francis Gaffney, Director francis.gaffney@bpu.nj.gov

NJBPU, cont'd

Division of Revenue and Rates

Jacqueline Galka

jacqueline.galka@bpu.nj.gov

Anthony DeAnni

anthony.deanni@bpu.nj.gov

Kyle Felton

kyle.felton@bpu.nj.gov

Dari Urban

dari.urban@bpu.nj.gov

Laila Razick

laila.razick@bpu.nj.gov

Division of Engineering

Dean Taklif, Director dean.taklif@bpu.nj.gov

John Masiello, Deputy Director john.masiello@bpu.nj.gov

Christopher Oprysk

christopher.oprysk@bpu.nj.gov

Nisa Rizvi

nisa.rizvi@bpu.nj.gov

Yanina Lepore

yanina.lepore@bpu.nj.gov

Division of Clean Energy

Veronique Oomen, Director veronique.oomen@bpu.nj.gov

Phil Chao

philip.chao@bpu.nj.gov

Erik Lyttek

erik.lyttek@bpu.nj.gov

Cathleen Lewis

cathleen.lewis@bpu.nj.gov

New Jersey Division of Rate Counsel

140 East Front Street, 4th Floor Post Office Box 003 Trenton, NJ 08625

Brian Lipman, Esq., Director blipman@rpa.nj.gov

T. David Wand, Esq., Managing Attorney dwand@rpa.nj.gov

Bethany Rocque-Romaine, Esq. bromaine@rpa.nj.gov

Robert Glover, Esq. rglover@rpa.nj.gov

Lisa Littman, Esq. llittman@rpa.nj.gov

Debora Layugan dlayugan@rpa.nj.gov

Rate Counsel Consultants

C. Andre Gouin Wired Group P.O. Box 620756 Littleton, CO 80162 andregouin@comcast.net

Max Chang Zooid Energy 11 S. Angell St., #411 Providence, RI 02906 mchang@zooid-energy.com

Brubaker & Associates, Inc. 16690 Swingley Ridge Road Suite 140 Chesterfield, MO 63017

Brian Collins bcollins@consultbai.com

James Leyko jleyko@consultbai.com

Greg Meyer gmeyer@consultbai.com

Jeremy Hagemeyer jhagemeyer@consultbai.com

Laura Haarmann Ihaarmann@consultbai.com

Fisher, Sheehan & Colton Roger Colton 34 Warwick Road Belmont, MA 02478-2841 roger@fsconline.com

Rate Counsel Consultants cont'd

J.Randall Woolridge, Ph.D. 120 Haymaker Circle State College, PA 16801 irwoolridge@gmail.com

GDS Associates, Inc. 1850 Parkway Place, Suite 800 Marietta, GA 30067

Jessica Rozier jessica.rozier@gdsassociates.com

Terry Myers terry.myers@gdsassociates.com

James Garren james.garren@gdsassociates.com

Kate St. Clair kate.stclair@gdsassociates.com

Synapse Energy Economics, Inc. 485 Massachusetts Ave., Suite 2 Cambridge, MA 02139

Eric Borden eborden@synapse-energy.com

Caroline Palmer cpalmer@synapse-energy.com

Melissa Whited mwhited@synapse-energy.com

Aidan Glaser Schoff aglaserschoff@synapse-energy.com

Ben Havumaki bhavumaki@synapse-energy.com

New Jersey Division of Law 25 Market Street Post Office Box 112 Trenton, NJ 08625

Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov

Matko Ilic, DAG matko.ilic@law.njoag.gov

Jack Ventura, DAG jack.ventura@law.njoag.gov

Rockland Electric Company

Consolidated Edison Co. of New York, Inc. Law Department, Room 1815-S 4 Irving Place New York, NY 10003-0987

John L. Carley, Esq., Assistant General Counsel carleyi@coned.com

Cheryl M. Ruggiero, Department Manager ruggieroc@coned.com

Kerri Ann Kirschbaum, Director Consolidated Edison Co. of New York, Inc. Room 17-423 4 Irving Place New York, NY 10003-0987 kirschbaumk@coned.com

Ann Cedrone, Director, Financial Services Orange and Rockland Utilities, Inc. One Blue Hill Plaza – 4th Floor Pearl River NY 10965-3104 cedronean@oru.com

Riker Danzig LLP Headquarters Plaza One Speedwell Avenue Morristown, NJ 07962-1981

James C. Meyer, Esq. jmeyer@riker.com

Michael Kettler, Esq. mkettler@riker.com

Jersey Central Power & Light Company 341 White Pond Drive

341 White Pond Drive Akron, Ohio 44320

Tori L. Giesler, Esq. tgiesler@firstenergycorp.com

Michael J. Martelo, Esq. mmartelo@firstenergycorp.com

Viktor Lackmann vlackmann@firstenergycorp.com

New Jersey Natural Gas Company

1415 Wyckoff Road P. O. Box 1464 Wall, New Jersey 07719

Andrew K. Dembia, Esq. adembia@njng.com

Susan Sette ssette@njng.com

South Jersey Gas Company & Elizabethtown Gas Company

1 South Jersey Place Atlantic City, NJ 08401

Dominick DiRocco ddirocco@sjindustries.com

Cindy Capozzoli ccapozzoli@sjindustries.com

Carolyn Jacobs cjacobs@sjindustries.com

Sheree Kelly, JD 520 Green Lane Union, NJ 07083 skelly@sjindustries.com

Public Service Electric and Gas Company

80 Park Plaza, T20 Newark, New Jersey 07102

Stacey M. Mickles, Esq. stacey.barnes@pseg.com

Katherine Smith, Esq. katherine.smith@pseg.com

Bernard Smalls bernard.smalls@pseg.com

Caitlyn White caitlyn.white@pseg.com

Maria Barling maria.barling@pseg.com